file notations	
ntered in NID File	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed %/3/78 DW WW TA SIGW.8:3:76S PA	Location Inspected Bond released State or Fee Land
Loc	GS FILED
Driller's Log Electric Logs (No.)	
BHC Sonic GR Lat	others GR-N Micro

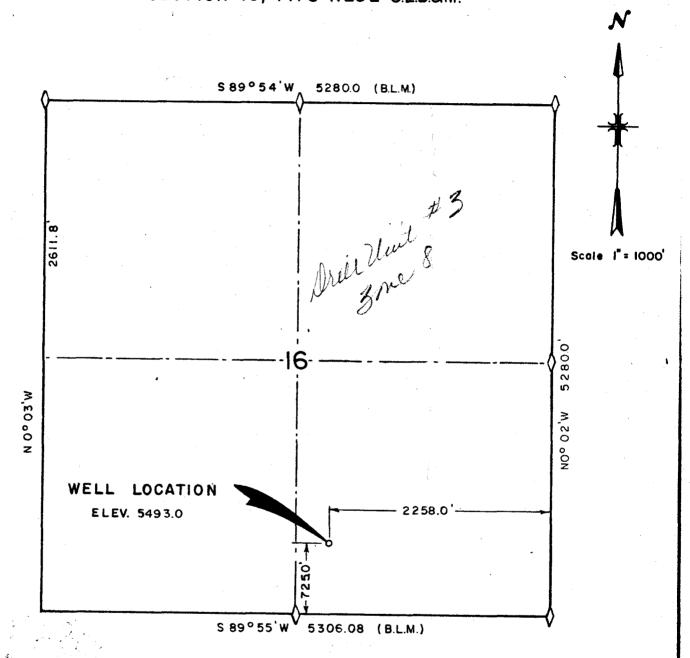
SUBMIT IN TRIPLICATE*

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

(Other instructions on reverse side)

	DIVISION OF O	IL & GAS CONSE		5. LEASE DESIGNATION IND SER	IAL NO.
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIB	E NAME
1a. TYPE OF WORK DR b. TYPE OF WELL OIL	AS X OTHER	DEEPEN [PLUG BAC	7. UNIT AGREEMENT NAME Winter Camp 8. FARM OR LEASE NAME	レー
Burton W. H	łancock			Burton W. Hancock	:
3. ADDRESS OF OPERATOR 1799 Hamilto 4. LOCATION OF WELL (HAT SURFACE	on Avenue, San J	in accordance with an	95125 y State requirements.*) R25E, S.L.B.& M.	Hancock Gov't. No. 10. FIELD AND POOL, OR WILDOWS Stateline 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	o. 33
At proposed prod. zo	ne	nw si	N 50	Sec.16, T17S, R25E	:
	thwest of Mack,		FICE*	12. COUNTY OR PARISH 13. STA	tah
15. DISTANCE FROM PROF LOCATION TO NEARES	POSED*		NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	an
PROPERTY OR LEASE LI (Also to nearest drig 18. DISTANCE FROM PRO	NE, FT. g. line, if any)	725'	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TE 21. ELEVATIONS (Show wh 5493.0	HIS LEASE, FT.		3600' (lawin	Rotary 22. APPROX. DATE WORK WILL Advect 26 1079	START*
23.		PROPOSED CASING A	AND CEMENTING PROGRA	March 26, 1978	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8 3/8"	7"	17#	150'	100%	
6 1/4"	4 1/2"	10 1/2#	3900'	100%	
is all automo filled to 250 rehabilitatio	APPROVED OIL, GAS, A	d. Cement between between between bordinated with BY THE DIVISION MINING	veen the 4 1/2" casicarbon zones in all atthe B.L.M. office in the B.L.M	pe rams. This equipment and and the hole will be areas. All road work and an Moab, Utah. RECENTION OF MINING OF THE PARTY OF MINING OF MINING OF THE PROJECT OF MINING OF THE PROJECT OF	
zone. If proposal is to preventer program, if an 24.		/		d measured and true vertical depths. Give	
(This space for Federal PERMIT NO. 43	eral or State office use) 	TITLE_	APPROVAL DATE	DATE	
CONDITIONS OF APPRO	VAL, IF ANY:				

WELL LOCATION 2258.0 FT. W.E.L.-725.0 FT. N.S.L. SECTION 16, TI7S R25E S.L.B.&M.



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 29 , 1976 .

WESTERN ENGINEERS, INC. WELL LOCATION

33

BURTON W. HANCOCK

HANCOCK STATE

GRAND COUNTY, UTAH

SURVEYED DLB. DRAWN GL.A. GRAND JUNCTION, COLO. 8/4/76

984

Conservation Division U.S.G.S. February 13, 1978

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

- a. See attached topo graphic map. Existing roads are color-coded red; access roads, black.
- b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10.2 miles. No further improvement needed. Then northwest for 1.2 miles and south for 1.1 miles on a soil-surfaced road to lakebed in southwest 1/4 Sec. 16. Operator will maintain the 2.3 miles of soil-surfaced road. Then east on the new proposed access road shown in black.

2. Planned access roads.

- a. See attached location map. Access road shown in black is planned for a distance of 800' east to location.
- b. Width; 14' 16', using a 12' blade.

 Maximum grade; less than 10 percent.

Turnout: none needed.

Drainage: natural

Culverts:

Surface materials: the soil that will be exposed in cutting the road; nothing else need be introduced.

No fences will be cut or gates or cattle guards crossed.

3. Existing wells:

Hancock Gov't. No. 32, Alt. No. 2: 1700' N of location, in Sec. 16.

Hancock Gov't. No. 20: 6300' NNE of location, in Sec. 9.

Hancock C.S.V. Gov't. No. 2: 9000' NE of location, in Sec. 10

Linney Gov't No. 1: 2500' E of location, in Sec. 15.

Am. Metals Gov't. No. 1: abandoned well, 6400' SE of location, in Sec. 22.

Hancock Gov't. No. 14; abandoned well, 6100' SW of location, in Sec. 20

Hancock Gov't. No. 44: abandoned well, 9200' WSW of location, in Sec. 19.

Hancock Gov't. No. 35: 5100' WNW of location, in Sec. 17.

Hancock Gov't. No. 4: 6700' NW of location, in Sec. 9.

4. Location of proposed facilities.

Tank batteries, none.

Production facilities, none.

Oil gathering facilities, none.

Gas gathering system: Northwest Pipeline has existing lines to metering point in Sec. II with Hancock gas gathering system extending to Hancock No. 1, in Sec. 21, shown in blue, attached location map; proposed extension to No. 33 shown in green; none of the Hancock lines are buried.

Injection line, none.

Disposal line, none.

b. New facilities.

Two-inch welded pipeline to connect with existing pipeline at Hancock Gov't. No. 1, approximately 600' E in Sec. 21; see map. There will be no disturbance to livestock or to surface.

5. Water Supply.

- a. Nearest water is at Fruita, Colorado, about 70 miles, round trip.
- b. Water will be pumped into tank truck, driven to location and pumped into well storage tank.
- c. No pipeline or water well is planned or needed.

6. Construction materials

a. None used or needed; the soil in place above the Mancos Shale will make a good road surface.

7. Waste disposal.

a. Cuttings; waste pit as shown on site layout.

Drilling fluids; waste pit.

Sewage: self-contained trailer

Garbage and waste; removed in plastic bags, buried under 2' of fill.

8. Ancillary facilities.

a. Trailer and dog house, only.

9. Well site layout.

a. See plat drawing for location of facilities.

Drill pad will be 200' x 150'.

Pits are to be unlined.

10. Restoration of surface.

a. Back-filling; leveling.

Revegetation.

Pits filled, covered and leveled.

Oil removed.

b. If well is completed, we will install needed facilities and then restore.
If well is a dry hole, we will restore immediately before leaving area.

11. Other information.

- a. Topography; see attached map. A stream bed trends N/S about 1900' west of the location at the closest point. No effluence will reach stream bed.
- b. Surface formation is the Castlegate Member of the Price River Formation, a hard, fine grained yellow-gray calcareous thin-bedded siltstone and sandstone.
- c. Other surface use; mainly oil and gas.
- No Occupied dwellings, archeological, historical or cultural sites near this location.

12. Operator's representative.

Driller - Ross Jacobs
405 West Mayfield
Grand Junction, Colorado
(303) 243-9685

Operator – Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125 (408) 264–3114

13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burton W. Hancock and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

February 13, 1978

Buston W. Januare Burton W. Hancock, Operator

Supplement to Form 9-331 C (in compliance with NTL-6)

1. Surface formation:

Castlegate, Siltstone and Sandstone Member of Price River Formation

2. Estimated tops:

Dakota Silt	3460'
Dakota Sandstone	3520'
Cedar Mountain Formation	35601
Morrison Formation	36351

3. Estimated depths:

Water - none

Oil - not expected

- Dakota Sandstone 3520' to 3550' Cedar Mountain For-

3580 to 3620'

mation

4. Proposed casing program:

See Form 9-331 C; new casing

- 5. Operator's minimum specifications, pressure control equipment: Blow-out equipment will be used.
 - (1)Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.
 - Jacob's rotating head above B.O.P.
 - Full shut-off gate valve on well and exhaust line Testing frequency - daily.
- 6. Proposed circulating medium:

Air drilled. If mud needed, 920.

- 7. Auxiliary equipment:
 - (1) Kelly cocks
 - (2) Floats at the bit and string float.
 - (3) A sub on the floor with a full opening valve to be stubbed into drill pipe when the Kelly is not in the string.
- 8. Testing, logging and coring:

No cores or drill stem tests.

An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

~ 9. Abnormal pressures, temperatures or potential hazards:

None expected; no hydrogen sulfide gases. We have drilled another well in this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

March 26, 1978

SUBMIT IN TRIPLICATE*

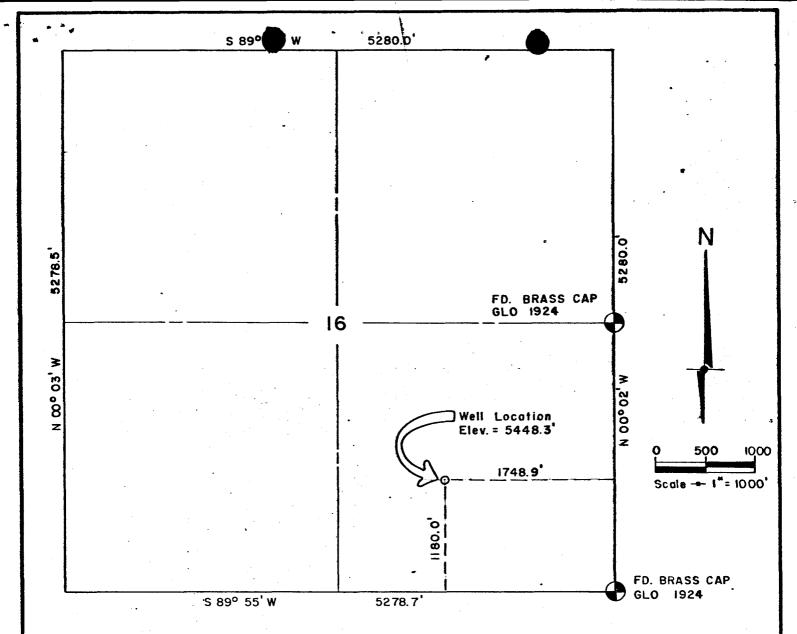
(Other instructions on reverse side)

THE STATE OF UTAH

	DEPARTMENT	OF NATURAL RESO	IRCES	
	DIVISION OF O	IL & GAS CONSER	VATION	5. LEASE DESIGNATION AND SERIAL NO.
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK				
D	RILL 🖈	DEEPEN 🗌	PLUG BA	
b. TYPE OF WELL	GAS F		war = Wild	Winter Camp
WELL L.	WELL OTHER		ONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			Dearn	Burton W. Hancock
Burton W.			A KELEIV	9. WELL NO.
3. ADDRESS OF OPERATO			FEB 24	Hencock Gov't. No. 33
1799 Hamil	ton Avenue, Sen Report location clearly and	lose, California 9		
4. LOCATION OF WELL (At surface	Report location clearly and	d in accordance with any	State Equironed ents.	Stateline
Sec. 16, 225 At proposed prod. ze	98.0'W.E.L., 725	'N.S.L., T175,R2	25E, 51.B.& M	A1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			8111	FT Sec. 16, T175, R25E
	AND DIRECTION FROM NEA	· · · · · · · · · · · · · · · · · · ·	E.	12. COUNTY OR PARISH 13. STATE
	orthwest of Mack,	Colorado		Grand Utah
15. DISTANCE FROM PRO LOCATION TO NEAR		16. No	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE L (Also to nearest dr		725°	640	TO THIS WELL
18. DISTANCE FROM PRO	OPOSED LOCATION* DRILLING, COMPLETED,	19. PI	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON T			36001	Rotery
	hether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
5493.0		\$ 10 pt		March 26, 1978
23.]	PROPOSED CASING AND	D CEMENTING PROGI	RAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	178	150'	100%
6 1/4"	41/2"	10 1/2	39001	100%
. •		1		

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Modb, Utah.

		APPROVED	BY THE DIVISION OF
	·	OIL, GAS,	AND MINING
•		DATE:	1-14-78
		BY: C.S	Lufe
		UI a anticaria Trac	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal e. If proposal is to drill or deepen directionally, given renter program, if any.			
SIGNED LINTON W: Hanwib	TITLE	Operator	DATE February 13, 197
SIGNED _ DATAGE TO SIGNED			
(This space for Federal or State office use)			
	APPRO	VAL DATE	
(This space for Federal or State office use)			



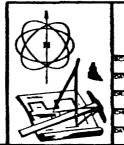
WELL LOCATION

1748.9 FT. W.E.L. - 1180. O FT. N.S.L. SECTION 16, T.17S., R.25E., SLB & MERIDIAN GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

1, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.



ENGINEERS ARMSTRONG

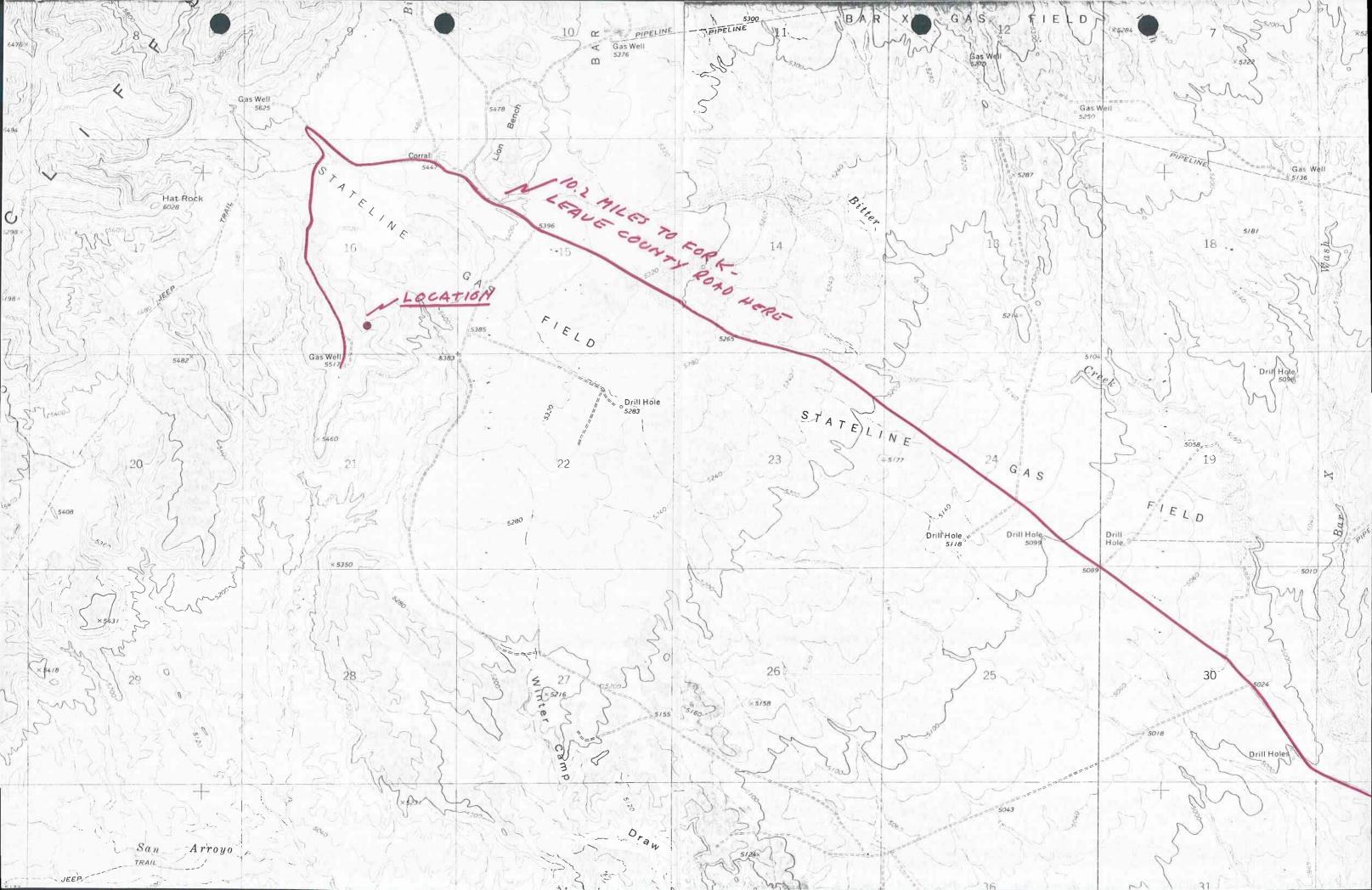
CONCRETE & SOILS TESTING

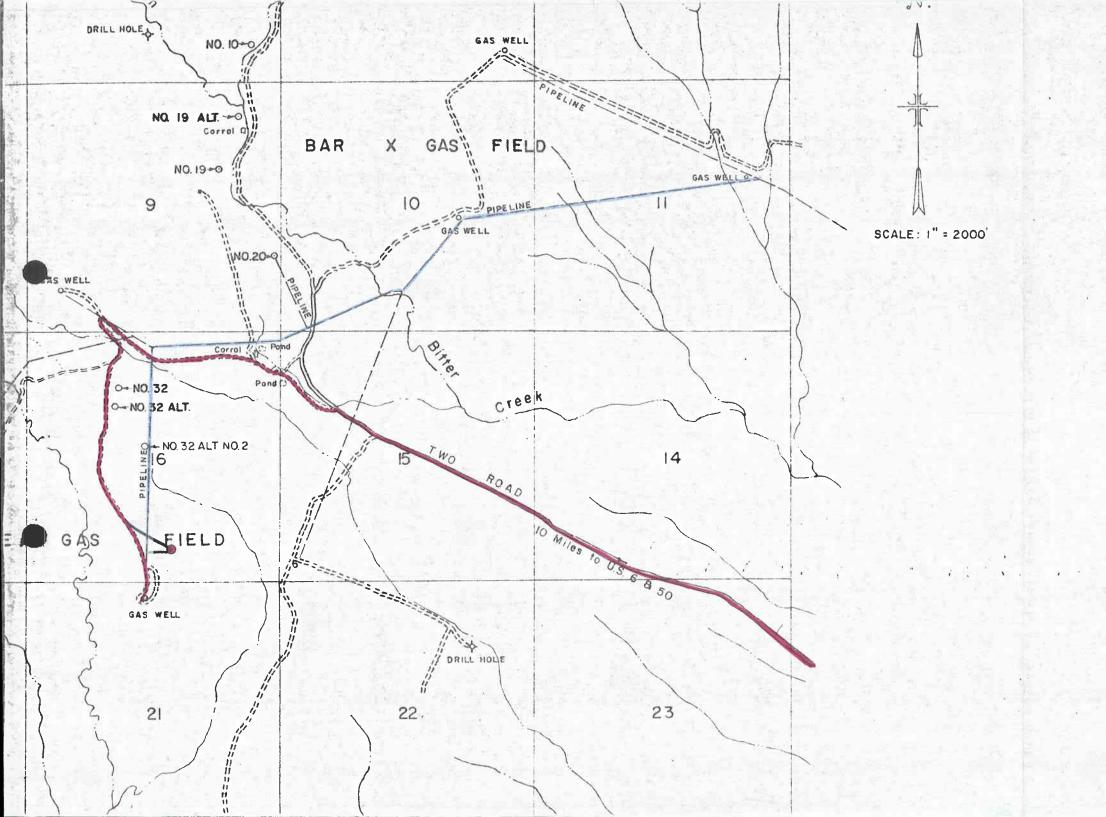
1" = 1000 5/23/78 KLF

BURTON - HANCOCK BURTON GOVERNMENT # 33

EAA 1 of 5/22/78

JOB NUMBER 781729





LEGEND

MAIN ROAD

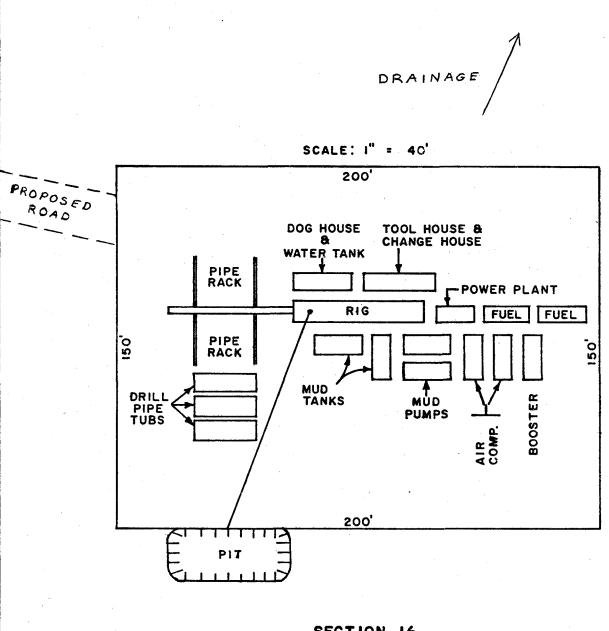
==== LATERAL ROAD

---- EXISTING PIPELINE

EXISTING WELL

PROPOSED WELL

DRY HOLE



SECTION 16 T17S, R25E, SLB&M

** FILE NOTATIONS **
Date: Feb. 27
Operator: But W. Spacesch
Well No: Saucach SN. 4. 433
Location: Sec. 16 T. 175 R. 25E County: Saud
File Prepared: / Entered on N.I.D.: /
CHECKED BY: Administrative Assistant Remarks: All Mat At Addle - Class 13 - Charles
The first that the same
Petroleum Engineer Remarks: Director Tage
Remarks:
INCLUDE WITHIN APPROVAL LETTER:
Bond Required: [Survey Plat Required: [
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
0.K. Rule C-3 / O.K. In Unit /
other: as not get del - De 2heit Lotter Writter Approved J William

March 2, 1978 Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125 Re: Well No. Hancock Gov't. No. 33 Sec. 16, T. 17 S, R. 25 E, Grand County, Utah Gentlemen: This Division is unable to administratively approve the drilling

of the above referred to well without a hearing before the Board of Ofl, Gas, and Mining.

In accordance with the Order issued in Cause No. 13, dated September 18, 1958; the Hancock Gov't. #32-2 well has already been designated as Drilling Unit #3, Zone 8, under such order.

Further, it should be noted that had the 32-2 well been absent from consideration; approval still could not have been given as the 33-3 as proposed does not conform to the 1320' set-back requirement of same Order.

Should you determine that it will be necessary to request additional information relative to the above, please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

Burton W. Hancock

1799 Hamilton Avenue San Jose. California 95125

March 20, 1978

U. S. Geological Survey
P. O. Box 2859
Casper, Wyoming 82602

Attn: Mr. Earl Lightner

Nwefile

REF: Well No. Hancock Gov't. #33, Sec. 16, T. 17S., R.25E., Grand County, Utah

Gentlemen:

On March 6, 1978 we were advised that our Application for Permit to drill the above referenced test well for the Winter Camp Unit Area was being denied by the State of Utah for the time being for the reason that the location did not fit the existing spacing requirements still in effect for this drilling unit. Further, we were instructed that the area was so muddy as a result of recent unusually heavy rainfall, that necessary road work should be postponed until the BLM should advise us that the ground conditions are good enough to work in that area.

We telephoned Earl Lightner that afternoon to inform your office of these restrictions and to inquire if under these circumstances, an extension of time in which to drill the required test well for this Unit would be granted. Mr. Lightner informed us that this was likely if we enclosed a copy of the State's written instructions with a letter requesting such an extension. Those instructions are attached. We also spoke with David Isles that evening and asked him not to go into the area to do the scheduled road work, and an appointment for this morning with the USGS and BLM representatives to inspect the location and assess the road work was cancelled.

The administrative requirements for drilling this well under the Unit Agreement have been met and the Permit to Drill has been approved by the Division of Oil, Gas and Mining, but the prohibition against road work still stands. The lead time to reschedule and to complete the inspection of the road work will be 20-30 days, once approval to enter the area is given. Accordingly, we request an extension of 60 days to drill the test well for the Winter Camp Unit Area under Unit Agreement #14-08-001-16156 dated September 30, 1977, until May 31, 1978.

15 Syllin

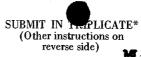
Very truly yours,

BURTON W. HANCOCK

BWH/PD/lg attchmts.

cc: Utah Division of Oil, Gas and Mining V USGS – Salt Lake City BLM – Moab

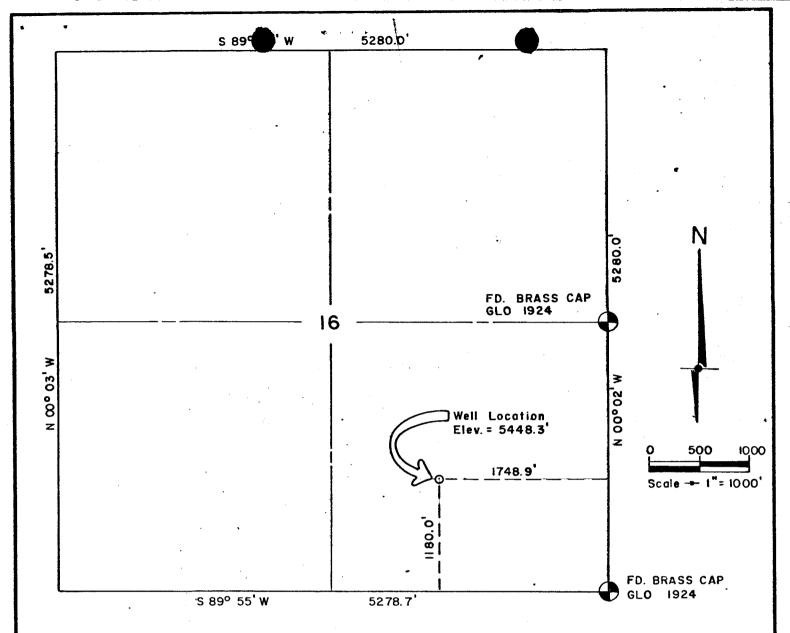
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



ML-29282 State

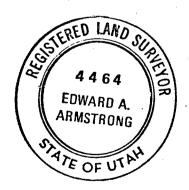
5. Lease Designation and Serial No.

	FOR PERMIT I	O DRILL, DEEPE	N, OR PLUG	Winter Comp
Type of Work DRILL	192 7	DEEPEN 🗀	DILIC P	7. Unit Agreement Name
Type of Well		DECLEIA []	PLUG BA	Burton W. Hancock
Oil Gas		•		ltiple 8. Farm or Lease Name
Well Well Name of Operator	Other		Zone	Hancock Gov't. No. 33
	on W. Hancock			9. Well No.
Address of Operator	Manufilton Assa	. San Jose, Cali	Famila 05725	Stateline 10. Field and Pool, or Wildcat
Location of Well (Report	location clearly and in	accordance with any State	requirements *)	
At proposed prod. zone	, 1748.9° W.E.) thwest of Mack		, T178, R25E	S.L.B., 11. Sec., T., R., M., or Blk. and Survey or Area Sec. 16, T178, R25E
	irection from nearest tow			12. County or Parrish 13. State
· · · · · · · · · · · · · · · · · · ·			4	Grand Utah
Distance from proposed location to nearest property or lease line, f (Also to nearest drlg. lin	_{t.} 725¹	16. No	of acres in lease	17. No. of acres assigned to this well
Distance from proposed to nearest well, drilling, or applied for, on this le	completed,	19. Pro	pposed depth	20. Rotary or cable tools
Elevations (Show whether	r DF, RT, GR, etc.)		3000	22. Approx. date work will start*
	5448.	3'GR		June 6, 1978
		PROPOSED CASING AND	CEMENTING PROGRA	M
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/ 8 "				
6 1/4" Schaffer bl. This equipm	ent is all aut	omatically contr	colled. Cemen	100% 100% rams and pipe rams. It between the 4½"
6 1/4" Schaffer bl. This equipm casing and sones in all	ow out prevent ent is all aut the hole will I areas. All re	10 1/2# ors will be used matically contribe filled to 250 and work and ref	3900° i with blind r colled. Cemen i feet above t nabilitation w	ams and pipe rams. t between the 4½" he uppermost hydrocarbon
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Schaffer bling this equipment casing and sones in all coordinated	ow out prevents ent is all autithe hole will is areas. All re with the B.L.M The B.L.M The state of the deepen direct The state of the the state of the the state of the the state of the the the state of the	ors will be used matically continue filled to 250 and work and related to Mark and Mark	3900° i with blind recolled. Cemen of fact above to rebilitation with the property of the pro	ams and pipe rams. It between the 44" the apparatost hydrocarbon tork will be IVISION OF NG 170 data on present productive zone and proposed news and measured and true vertical depths. Give blo Date May 24, 1978



WELL LOCATION

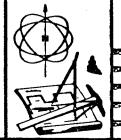
1748.9 FT. W.E.L. — 1180. O FT. N.S.L. SECTION 16, T.17S., R.25E., SLB & MERIDIAN GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

1, Edward A. Armstrong, a registered land surveyor in the State of Utoh, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward G. Grostrang
EDWARD A. ARMSTRONG L.S. 4464



ARMSTRONG ENGINEERS

ENGINEERING-SURVEYING
CONCRETE & SOILS TESTING

5/23/78

BURTON - HANCOCK

BURTON GOVERNMENT # 33

JOB NUMBER 781729

SHEET 1 of

STATE OF UTAH SUBMIT IN 1... (Other instruction

DEPARTMENT	OF	NATURA	AL R	SØ UR	CES
DIVISION OF	- 01	· dak	ANIE	na LA MAL	٨.

JBMIT IN TATLICATE*
(Other instructions on 7 reverse side)

ML-2	29282	State

, D	OIVISION OF OIL, O	AS, AND MINING	ALL N		5. Lease Designation	and Serial No.
APPLICATION	FOR PERMIT	PRILL, DEFE	N OR P	LUG BAG		or Tribe Name
la. Type of Work		/ 			Winter Camp	
DRILL	₩ .	DEEPEN	√ P	LUG BACK	7. Unit Agreement Na	ame
b. Type of Well			V	LOO BACK	Burton W. Ha	
Oil Gas Well Well	Other		Single Zone	Multiple Zone	-	
2. Name of Operator					Hancock Gov't	:. No. 33
Burto	on W. Hancock				9. Well No.	
3. Address of Operator					Stateline	
1799 4. Location of Well (Report	Hamilton Ave	San Jose, Cal	ifornia 9	5125	10. Field and Pool, or	· Wildcat
4. Location of Well (Report	location clearly and in a	ccordance with any State	requirements.*)			
At surface Sec. 16	, 1748.9' W.E.I	, 1180.0'N.S.	L., T17S,	R25E, S	L.B.11. Sec., T., R., M., and Survey or A	or Blk.
	1749 FEL 4	1180' FSL				
At proposed prod. zone		The same of the sa			Sec. 16, T	L/S, RZJE
21 miles nort	rection from nearest town	COLORAGO			12. County or Parrish	13. State
	Tom Moderato to 11	or post office				
15 Distance for					<u>Grand</u>	Utah
 Distance from proposed* location to nearest 	7051	16. No	o. of acres in lea	ase 17.	No. of acres assigned to this well	
property or lease line, ft (Also to nearest drlg, line			640			
18. Distance from proposed to nearest well, drilling,	location*	19. Pr	oposed depth	20.	Rotary or cable tools	
or applied for, on this les	ase, ft.		3600'		Rotary	
21. Elevations (Show whether	DF, RT, GR, etc.)	1			22. Approx. date we	ork will start*
	5448.3	GR			June 6,	1978
23. PROPOSED CASING AND CEMENTING PROGRAM						
Size of Hole	Size of Casing	Weight per Foot	Setting D	epth	Quantity of Cem-	ent
8 3/8"	7''	17#	150'		100%	
6 1/4''	4 1/2"	10"1/2#	3900'		100%	

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the $4\frac{1}{2}$ ' casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.



24.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 5/26 /7 8

IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

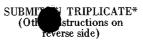
Total (1 og 1 cm)		
Signed Burton W. Hancock	_{Title} Operator	Date May 24, 1978
(This space for Federal or State office use)		
Permit No	Approval Date	
Approved by	Title	Date

Form OGCC-1 be

•		
e-	5. LEASE DESIGNATION	AND SERIAL NO.
i	ML-29282	
_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
		()
(7. UNIT AGREEMENT NAM Winter Camp	A E
4	8. FARM OR LEASE NAM	
-	Burton W. Han	
/-	9, WELL NO.	
	Hancock State	No. 33
	10. FIELD AND POOL, OR	WILDCAT
	Stateline	
	11. SEC., T., R., M., OR BI SURVEY OR AREA	LK. AND
	Sec. 16, T17S,	
	12. COUNTY OR PARISH	
	Grand	Utah
C	ther Data	
tQU	ENT REPORT OF:	
	Dentining II	
	REPAIRING W	
	ABANDONMEN	
d	rilling	x
lts	of multiple completion etion Report and Log for	on Well
es,	including estimated date il depths for all markers	e of starting any
ica	il depths for all markers	and zones perti-
. 1.	C 1/EL 7 E /OII	
	of 165'; 7-5/8"	
	. This operat	
p	ending introduct	ion of
te	·•	
2	8, 1978, the loca	ation
0'	W.E.L., 725' N	N.S.L.
	0' to that shown	
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DIVISION OF OIL	AND CAS CONSERVATE	(Other instructions verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	AND GAD CONDERVATIO		MI 20202
			ML-29282 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS		
(Do not use this form for propo Use "APPLIC	sals to drill or to deepen or plug ATION FOR PERMIT—" for such	proposals	
		A TOCK TO	7. UNIT AGREEMENT NAME
WELL GAS WELL OTHER		PECENT 1978 JUN 15 1978 DIVISION MINING	Winter Camp
NAME OF OPERATOR		IN JOF ING	8. FARM OR LEASE NAME
Burton W. Hancock		SIVISION MININ	Burton W. Hancock
ADDRESS OF OPERATOR	6 1 64 05105	JUN 15 OF WHINE	Hancock State No. 33
1799 Hamilton Avenue			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	clearly and in accordance with an	07116	Stateline
			11. SEC., T., R., M., OR BLK, AND
Sec. 16, 1748.9' W.E	.L., 1180.0' N.S.L.T	175, R25E SLB&M	SURVEY OR AREA
			Sec. 16, T17S, R25E
4. PERMIT NO.	15. ELEVATIONS (Show whether	OF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-019-30427	5448.3' GR		Grand Utah
8. Charl A	A D. T. I Jane	Nia - CNIasta - Dana	A or Other Deta
Check A	ppropriate Box To Indicate	ingture of inotice, kepa	
NOTICE OF INTE	NTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	
SHOOT OR ACIDIZE	ABANDON*	(Other) Remove	al of drilling ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Nork: Repor	rt results of multiple completion on Well
(Other)	(6)	Completion or	Recompletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 	cionally drilled, give subsurface lo	eat details, and give pertine cations and measured and tr	ent dates, including estimated date of starting any ne vertical depths for all markers and zones perti
TITIS MOTE MAS SHOUNED ON D	une 8, 1978. An II''n	ole was drilled to a	depth of 165'; 7-5/8" casing,
26.4 lbs/ft., N-80, was seen completed at 5:45 p.m., Joan a larger rig to commence definitions approval by the	et to a depth of 158', a une 9, 1978, and the d rilling to T.D., within Utah Division of Oil, (roximately 700' northed	nd cemented w/125 rilling rig was releas 60 days from releas Gas and Mining on a ast from Sec. 16, 22	5 sacks. This operation was used, pending introduction of se date. May 28, 1978, the location 258.0' W.E.L., 725' N.S.L.
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DEPARTMENT OF NATURAL RESOURCES



SUNDRY NOTIC (Do not use this form for proposals Use "APPLICATI" OIL GAS WELL OTHER NAME OF OPERATOR Burton W. Hancock ADDRESS OF OPERATOR 1799 Hamilton Ave., LOCATION OF WELL (Report location clear See also space 17 below.) At surface Sec. 16, 1748.9' W.	, San Jose, CA 95125	ON WELLS Dack to a different reservoir. roposals.)	5. LEASE DESIGNATION ML-29282 6. IF INDIAN, ALLOTTES 7. UNIT AGREEMENT NA Winter Cam 8. FARM OR LEASE NAM Burton W. I 9. WELL NO. Hancock St 10. FIELD AND POOL, OF	MB p Hancock
(Do not use this form for proposals Use "APPLICATI" OIL GAS WELL OTHER NAME OF OPERATOR Burton W. Hancock ADDRESS OF OPERATOR 1799 Hamilton Ave., LOCATION OF WELL (Report location clear See also space 17 below.) At surface Sec. 16, 1748.9' W.	s to drill or to deepen or plug below FOR PERMIT—" for such property for such proper	ack to a different reservoir. roposals.)	7. UNIT AGREEMENT NA Winter Cam 8. FARM OR LEASE NAM Burton W. I 9. WELL NO. Hancock St	me p re Hancock
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1799 Hamilton Ave., LOCATION OF WELL (Report location clear See also space 17 below.) At surface Sec. 16, 1748.9' W.	rly and in accordance with any		Hancock St	nte No 33
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		L. T17S, R25E SLB &M	Stateline 11. SEC., T., B., M., OR B SURVEY OR AREA Sec. 16, TI	
43-019-30427	16. BLEVATIONS (Show whether DF 5448.3" GR	, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE Utah
3. Check Appr	opriate Box To Indicate N	lature of Notice, Report, or C	ther Data	<u> </u>
NOTICE OF INTENTIO			ENT REPORT OF:	
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	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE ABA	.ndon*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL CHA	ANGE PLANS	(Other) Resumption o		X
(Other)		(Note: Report results Completion or Recompl	of multiple completion of etion Report and Log for	on Well m.)
proposed fording depining	was resumed on July	00 , 1770.		
S. I hereby certify that the foregoing is tr SIGNED SILLION W. H. (This space for Federal or State office of APPROVED BY	NOSS TITLE	Operator	DATE July	31, 1978

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS OTHER OTHER OTHER OTHER OTHER OTHER OTHER Burton W. Hancock Sec. 16, 1748.91 W.E.L., 1180.0' N.S.L.TITS, R25E SLB & M Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INFERTION TO: THE WATER REPUTOR FOR EARLY SHAPE OF SALES AND SHAPE	(Do not use this form for proposals to define or to despect or the part of the "PERMIT" for seals proposals. Court Court		IVISION OF OIL, GAS, AND I		5. LEASE DESIGNATION AND ML - 292	
Winter Comp Winter Comp Burton W. Honcock Japonass or orbalazon Japonass orba	Winter Comp Burton W. Hancock Burton W. Hancock Burton W. Hancock Secandary and its accordance with any State respirations. Sec. 16, 1748,91 W.E.L., 1180.0' N.S.L.TITS, R25E SLB & M Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Secandary or Park of Professor of Report realise of Hancock State No. 33 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation of Internation of Internation of Report realise of Internation of Report Report realise of Internation of Report Report Report realise of Internation of Report Report Report realise of Internation of Report Report Report Report realise of Internation of Report	SUNDRY OF THE SU	NOTICES AND REPORTS proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for suc	ON WELLS ig back to a different reservoir. h proposals.	6. IF INDIAN, ALLOTTER OR	FRIBE NAM
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		(This space for Federal or Sta	te office use)			

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
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E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 27, 1979

Burton W. Hancock 1799 Hamilton Ave. San Jose, Cal. 95125

RE: Well No. Hancock Govt. #33
Sec. 16, T. 17S, R. 25E,
Grand County, Utah

Well No. Hancock Govt. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah
SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD CLERK-TYPIST

Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125

February 25, 1980

Ms. Kathy Avila
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Hancock Gov't #33 Sec. 16, T. 17S, R. 25E, Grand County, Utah

> Well No. Hancock Gov't. #44 Sec. 19, T. 17S, R. 25E, Grand County, Utah

Dear Ms. Avila:

Herewith Well Completion Reports for our wells number 33 and 44. We are sorry for the delay, but we had not understood that a Well Completion Report was required, in the case of No. 44, for a well that was infact not completed, but had been plugged and abandoned. No. 33 well has had casing and tubing set, but has not been perforated, pending a decision on whether fracing is indicated.

Very truly yours,

3/3/80-Called on Status & plans of well ——— Paul Dikard replaced they intend

acing the well-in And Fall's

making this well

BWH:PD:sb

Burton W. Hancock

Encls.

DIVISION OF OIL, GAS & MINING



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLE E*
(See other instructions
on reverse side)

14.4	-29282	/C+-+-1	

5. LEASE DESIGNATION AND SERIAL NO.

1	5
/-	

WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LO	G*	IAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEI		GAS WELL	v				GREEMENT NAME
b. TYPE OF COM		WELL	DRY L	Other			er Camp
NEW X	WORK DEEP-	PLUG	DIFF.			l	
2. NAME OF OPERA	OVER L EN	BACK	L RESVR.	Other		S. FARM O	R LEASE NAME
Burton W.	Hancock					9. WELL N	10.
3. ADDRESS OF OPE					 -	Hance	ock Gov't No. 33
1 <i>7</i> 99 Ham	ilton Avenue,	San Jose	, California	95125			AND POOL, OR WILDCAT
	LL (Report location				rements)*	State	_
	748.91 F.E.L					11 850 7	r., R., M., OR BLOCK AND SURVEY
3ec. 10, 1	1/40.71 F.E.L			11/3,KZ3E	, 3.L.B.&	OR ARI	EA
	terval reported below	v	SW SE			Sec.	16, T17S, R25E
At total depth							
			14. PERMIT N		3-14-78	12. COUNT	
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DA					
6-8-78	8-3-78	3	5.16W	18	5448.3'	df, rkb, rt, gr, etc.) [,] GR	18. ELEV. CASINGREAD
20. TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD &	TVD 22, IF MU	LTIPLE COMPL.			OOLS CABLE TOOLS
4419'				MANY*	\	LLED BY	
24. PRODUCING INTER	RVAL(S), OF THIS CO	MPLETION-TO	P, BOTTOM, NAME	(MD AND TVD)	· · · · · · · · · · · · · · · · · · ·		25. WAS DIRECTIONAL SURVEY MADE
				_			No
	other logs rule ction Laterolo		ensated Neu	tron Form	ation Densi	ity	No No.
28.		CAS	ING RECORD (Re	eport all string	s set in well)		<u> </u>
CASING SIZE	WEIGHT, LB./FT.		~	OLE SIZE		MENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	158	·	1111	125 sks 1	RFC 3% ca.	
4 1/2"	10.5	357	Į.	6 1/4"	1	FC 2% ca.	
	10.0			• 17 • 1			
29.	LI	NER RECORI)		30.	TUBING RE	CORD
SIZE	TOP (MD) B	OTTOM (MD)	SACKS CEMENT*	SCREEN (M	D) SIZE	DEPTH SET	(MD) PACKER SET (MD)
31. PERFORATION REC	CORD (Interval, size	and number)					
	(**************************************			32.		, FRACTURE, CEME	
				DEPTH INT	TERVAL (MD)	AMOUNT AND K	IND OF MATERIAL USED
33.*			PRC	DUCTION		<u> </u>	
ATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flowing, gas lift,		and type of pur		L STATUS (Producing or
			_			8"	SHUT-IN GW
OATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL.	GAS-M	CF. WATER	EGETVEN
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAY	OIL-BBL.	GAS-	MCF.	WATER-BBL.	OIL GRAVITY-API (CORE.)
						_	EED 2.7 1980
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)			TEST WITN	ESSED DI
35. LIST OF ATTACH!	MENTS						50.06.6.
							DIVISION OF
6. I hereby certify	that the foregoin-	nd/attach-3	nformotics :	mloto 3		ed from all available	OIL, GAS & MINING
	the foregoing	and arrached 1	mormation 18 com	prete and corre	ect as determin		
SIGNED See	ston W 4	buch,	Z TITLE _	C perail	Ter	DA1	re 2-25-80
				/		<i>D</i> A	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not fled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

| If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (8), bottom (8) and name(8) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for a packis one interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sack Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

March 3, 1980

Burton W. Hancock 1799 Hamilton Ave. San Jose, California 95125

Re: Well No. Hancock Govt. #33
Sec. 16, T. 17S, R. 25E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 2-25-80, from above referred to well indicates the following electric logs were run: Dual Induction Laterolog- Compensated Neutron Formation Density. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, Requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Janiel Taliel

JANICE TABISH CLERK TYPIST October 1, 1980

Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

> RE: Well No. Hancock Gov't No. 33 Sec. 16, T. 17S, R. 25E., Grand County, Utahh

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 25, 1980, from above referred to well indicates the following electric logs were run: Dual Induction Laterolog, Compensated Neutron Formation Density. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL CLERK TYPIST

/bjh

September 30, 1981

Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125

> Re: Well No. Hancock Gov't #33 Sec. 16, T. 17S, R. 25E Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 2, 1980, from above referred to well, indicates the following electric logs were run: Dull Induction Laterolog, Compensated Neutron Formation Density. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, AND, AND MINING

TERRI REID DLERK-TYPIST

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPL

(See other instructions on reverse side)

ML	29282	(State	
5. LEASE	DESIGNATION	ON AND	SERIAL NO.

7

and the second s	APLETION (REPORT	AND FO	9 : -	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL	: OIL WELL	WELL X	DRY .	Other	LULI	<u>V L L</u>	7. UNIT AGREE	MENT NAME
	WORK DEEP-	PLDG BACK	DIFF. RESYR.	Other	OCT 15	1984	Winter S. FARM OR LI	Camp EASE NIME
2. NAME OF OPERATO	R							
Burton W.					NOISIVIC	OF OH	9. WELL NO.	
3. ADDRESS OF OPERA			물이 되지 했습		GAS & MI			k Gov't No. 33
1799 Hami	lton Avenue	San Jos	e, CA 951	25 nu State require	menta) •			소리가 되었다면 하는 어떻게 되었다.
At surface				.,	74.0		State1	INC., OR BLOCK AND BURYEY
Sec 16, 1	748.91 FEL real reported below	1180.01		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L.B.& M.		OR AREA	
At total depth			SWSE				Sec 16	, T17S, R25E
			14. PERMIT NO	ı	ATE ISSUED		12. COUNTY OF	13. STATE
			43-019-30	· ·	3-14-78		Grand	Utah
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready)	o prod.) 18.	ELEVATIONS (DF, RKB,		19. ELEV. CASINGHEAD
6-8-78	8-3-78		12-8-83		5448.	.3' GI	₹	
O. TOTAL DEPTH, MD A	TVD 21. PLUG,	BACK T.D., MD & T	VD 22. IF MUI	TIPLE COMPL.	23. INT	ERVALS LLED BY	ROTARY TOOL	CABLE TOOLS
4419'	373	5' approx.				->	Х	
4. PRODUCING INTERV	AL(S), OF THIS CO	MPLETION—TOP,	BOTTOM, NAME (MD AND TVD)*		NBR	0.	25. WAS DIRECTIONAL SURVEY MADE
						NPL		
3561'-82'	(21') Low	er Dakota.	perforate	<u> 3566'-8</u> 2	(16')	n de la		NO.
							法分别 化分配子成准剂	
Dual_Induc	tion [ater]		ensated Nei IG RECORD (Re			ensity	z	No
CASINO SIZE	WEIGHT, LB./FT			LE SIZE		MENTING	RECORD	AMOUNT PULLED
7 5/8"	26.4	158	31	11"	1.25 ckc	DEV. 3	9	- ANOUNT FULLED
* 4 1/2"	10.5	3750		1/4"	125 sks 66 sks		the same of the sa	
			<u>, </u>		UU SKS	<u>iu c</u>	co ca.	
								
9.	ı.ı	NER RECORD			30.		TUBING RECOR	LD .
BIZE	TOP (MD) E	OTTOM (MD)	SACKS CEMENT®	SCREEN (MD) SIZE		DEPTH SET (MD	PACKER SET (MD)
					1 1/	2"	3606'	
1. PERFORATION RECO	RD (Interval, size	and number)		32.			URE, CEMENT	SQUEEZE, ETC.
and the second s			n Market in State	DEPTH INTE	RVAL (MD)	A31	OUNT AND KIND	GP MATERIAL USED
√ 3566 ', - 3!	582' 1 JSF	F _/\		3566'-8	21	600	gal 12½% J	:C1
		11(2/1)		3566'-8	21	9000	# 100 mes	45,000# 20/40
i. 19		yw.				297	BBL 5% HC	1. 747.000 SCF N
3.•				OVICET ON		1 70 c	Duality For	am
ATE FIRST PRODUCTION	N PRODUCT	ON METHOD (FI	owing, gas lift, p	DUCTION	nd tune of nur			nama / Badadan a
							ahut-	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL—BÉL.	GAS-M	CF.	WATER-BBL.	IQ ON HOOK-UP
3-28-84	192	12/64	TEST PERIOD					
	CASING PRESSURE	12/64	OIL-BBL.	GAS-M	<u> </u>	WATER-	BBL. 1 C	OIL GRAVITY-API (CORR.)
96 psi	837 psi	24-HOUR RATE		86.				
4. DISPOSITION OF GAS		el, vented, etc.)		1 00.	المراجعة المراجعة		TEST WITNESS	ED BY
Waiting on p	oipeline co	nnection						
5. LIST OF ATTACHME	BTM	,					1 SCOLL	<u>White</u>
6. I hereby certify th	nat the foregoing	and attached inf	ormation is comp	lete and correc	t as determin	ed from	all available rec	orda 🤧
- Chi	to In. R	11000		mani	<i>t</i> -			ato Mari
SIGNED (LAN)	an vo go	rucoth	- TITLE	wyww	472 <u> </u>		DATE	WWX/178T
	*(See I	nstructions and	Spaces for A	Additional D	ata on Reve	rse Sid	e)	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to eliber a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Show items 22 and 24, and 33, below regarding separate reports for separate completions. It is summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

18: Indicate which elevation is used as reference (where not otherwise shown) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the production from none than one interval is one interval.

18: Indicate the separate of the separate of the shown is the additional data pertinent to such interval.

19: Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

19: Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

.	TRUE YART. DEPTH	
TOP	MEAS. DEPTH	2841' 3167' 3487' 3586' 3670' 4310'
	NAMB	Niobrara Frontier Dakota Cedar Mountain Morrison Entrada
BOTTON CONTENTS BTC.		
ROTTOM		
dor.		
NOIS TROS	FORD BLIDE	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	PARTMENT OF NATURAL		5. LEASE DESIGNATION AND SERIAL NO.
•	DIVISION OF OIL, GAS, A	IND MINING	ML-29282
SUNDRY	NOTICES AND REPO	DECEWED	6. IF INDIAN, ALLOTTES OR TRUS NAME
(Do not use this form fo Use "A	POICES AND REPC P proposals to drill or to deepen APPLICATION FOR PERMIT—"	or plug back to a different reservoir.	
		FFB 2 1 1985	7. UNIT AGREEMENT NAME
	TRIS	<u> </u>	Winter Camp
NAME OF OPERATOR	ton U. Hanaral	GAS & MOR OIL	8. FARM OR LEASE NAME
	ton W. Hancock	GAS & MINING	State of Utah
			9. well no.
P. U. BOX 35U	7 Grand Junction, C	0 81502	10. PIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		sedencement.	Stateline
1180' fsl 1749	' fol		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1100 151 1749	161		SW SE Sec. 16,T17S,R25E
			SLB&M
43-019-30427	15. BLEVATIONS (Show to 5484 KB	whether DF, RT, QR, etc.)	12. COUNTY OR PARISH 18. STATE
10 015-30427	J404 ND		Grand Utah
. Cho	eck Appropriate Box To Inc	dicate Nature of Notice, Report, o	r Other Data
NOTICE (OF INTENTION TO:	#U\$4	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETS	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) *	ulte of multiple completion on Well
(Other)			uits of multiple completion on Well mpletion Report and Log form.) tes, including estimated date of starting any
* Report of firs	st production		
•			
Well was put t	to producing for the	first time on February 10	6, 1985.
Initial shut	in pressure: 880 psig	g (both tubing and casing)
Initial delive	ery rate: 150 MCFG/I)	
	8		·
	<u> </u>		
8. I hereby certify that the fo			
SIGNED X' NUM	pull II	TLE <u>Consulting Geologist</u>	DATE February 18, 19
(This space for Federal or	State office use)		
APPROVED BY		TLE	DATE
CUMPLL. 'S OF APPROV	'AL, IF ANY:		

form 3160-5 November 1983)				* * * * * * * * * * * * * * * * * * *
Formerly 9-331)			SUBMIT IN TRIPLICATE (Other Instructions recorded)	5. LEASE DESIGNATION AND SERIAL NO.
	BURE	EAU OF LAND MANAGEMEN	T	ML-29282
ALIZ	JDRY NO	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		posals to drill or to deepen or plug ICATION FOR PERMIT—" for such p		020607
OIL GAS				7. UNIT AGREEMENT NAME
WELL GAS WELL	LX OTHER			
. NAME OF OPERATOR				8. FARM OR LEASE NAME
Burton W.				State
. ADDRESS OF OPERATO	-		59103	9. WELL NO.
404 Petrol	eum Buil	ding, Billings, Montar o clearly and in accordance with any	ıa 5910 1	No. 33
See also space 17 bel	low.)	i clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface				State Line
37401 F	EL 11001	l Eci		11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
1749° F	EL, 1180'	L2L		NE4SE4 Sec. 16-T17S-R25
4. PERMIT NO.		15. ELEVATIONS (Show whether DI	F PT CP etc.)	12. COUNTY OR PARISH 13. STATE
43-019-30427		5448' GL, 5459'	•	
		3770 UL, 3733	NO NO	Grand Utah
3.	Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
	NOTICE OF INT	ENTION TO:	SUBSEC	QUENT REPORT OF:
	. []	<u></u>		
TEST WATER SHUT-O)RR	PCLL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL		ABANDON*	(Other) Change of	address X
(Other)	لب	CHANGE PLANS		s of multiple completion on Well pletion Report and Log form.)
· · · - · · · · · · · · · · · · · ·				pletion Report and Log form.) s, including estimated date of starting an cal depths for all markers and zones pert
Effective im be handled o	mediately	y my oil and gas opera e new address shown ab	ntions for the above nove. My representat	referenced well will ives at that address
are:	James (G. Routson, engineerin phone 406 - 245-5077 hone 406 - 245-8797	ng and operations	
are:	James (Office Home ph	phone 406 - 245-5077		
are:	James (Office Home ph	phone 406 - 245-5077 hone 406 - 245-8797 okarski, accounting an		

*See Instructions on Reverse Side

DATE _

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

· · · · · · · · · · · · · · · · ·	UNITED STATES RTMENT OF THE INTER REAU OF AND MANAGEMEN		Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. ML-29282
	OTICES AND REPORTS opposals to drill or to deepen or plug LICATION FOR PERMIT—" for such p		9. IF INDIAN, ALLOTTEE OR TRIBE HAME 040105 PG 7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Burton W. Hancock			8. FARM OR LEASE NAME State
3. ADDRESS OF OFERATOR 404 Petroleum Build 4. LOCATION OF WELL (Report location of Well (Repor	ing, Billings, Montana on elearly and to accordance with any 1749' FEL		State 9. WRIL NO. 33 10. FIELD AND FOOL, OR WILDCAT State Line 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARBA NW4SE4 Sec. 16-T17S-R25E
14. FERMIT NO. 43-019-30427	15. ELEVATIONS (Show whether by 5448' GL, 5459' K		12. COUNTY OR PARISH 13. STATE Grand Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HEFAIR WELL (Other) Temporarily 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.). Burton W. Hancock hero Due to low productivity	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS Shut-in X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompleted and true vertical constant measured and true vertical constant status for the constant	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well etion Report and Log form.) Including estimated date of starting any depths for all markers and zones perti-
18. I hereby certify that the foregoin	g is true and correct	onsulting Petroleum	
(This space for Federal or State	UCHMON TITLE	Engineer	DATE March 25, 1987
APPROVED BY	FANY:		DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

111

TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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		34.	-11	le)		

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SUNDRY NOTICES AND REPORTS ON WELLS OF BOTH AND COLOR OF THE COLOR OF				
DATE STREAM OF THE STATE	SUNDRY NO	OTICES AND REPORTS C	N WELLS	030207
BURTON M. HANCOCK ADDRESSES OF CHINACE (Registrio Cartillo Cartil	h			T. UNIT AGREEMENT NAME
BURTON M. HANCOCK P. O. Box 989, Billings, Montana 59183, GAS & MNING P. O. Box 989, Billings, Montana 59183, GAS & MNING P. O. Box 989, Billings, Montana 59183, GAS & MNING P. O. Box 989, Billings, Montana 59183, GAS & MNING P. O. Box 989, Billings, Montana 59183, GAS & MNING 1180' FSL, 1749' FEL II. BEALTON OF THE COLUMN COLU	WELL GAR X OTHE		0.4.1000	
Decaylor of virial (Apper) location districts and in secondarie with any State requirements. 1180' FSL, 1749' FEL 1180' FSL, 1749'	NAME OF OPERATOR	45	ER 5 # 1200	
P. O. Box 989, Billings, Montana 59183 GAS & MINING P. O. Box 989, Billings, Montana 59183 GAS & MINING IOCATION OF WILL (RESPET location cleanty and is accordance with any State requirements.* 1180' FSL, 1749' FEL 11. CODETION ALLE AND STATES CONTROL OF STATES CONTRO	BURTON W. HANG	:0CK		
1. O. 999, bit will be considered to the considered of the consi	ADDRESS OF OPERATOR	D:11: M 5010	AND TOWN UP	
State Line 1180' FSL, 1749' FEL 11. **SECTION OF THE STATE AND S				
THAT WATER ABUT-OFF THAT WELL THAT WATER ABUT-OFF THAT WATER ABUT-OFF	See also space 17 below.)	ion clearly and in accordance with any	State requirements."	
THE POST OF THE PROPERTY DESCRIPTION OF THE POST OF TH	1180' FSL,	1749' FEL		11. SRC., T., B., M., OR BLK. AND SURVEY OR ARBA
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **STATE OF INTERPROS 50: **TREE WATER SEUT-OFF **PACTURE TREAT** **P	PERMIT NO.	15. BLEVATIONS (Show whether of	, RT, GR, etc.)	- I
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NOTICE OF INTERNETION TO: TENT WATER SEND-OFF POLIC OR ALTER CASING PRACTURE TRAIN PRACTURE TRAIN SMOOT OR ACTIONED AAAMOON* (Other) OFFICE OR ACTION OF ACTION OR ACTION OF ACTION OR ACTION OF ACTION OR ACTION OF ACTION OF ACTION OR ACTION OF ACTION	Check	Appropriate Box To Indicate N	lature of Notice, Report, a	or Other Data
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ASAMODH'S CHANG PLANA CHANGE PLANA COther) ORGERISE PROPER TRENIES OF ENGLISHED PLANA COTHER PLA	<u> </u>			ALTERING CASING
Other) Other)			AMOUNTING OR ACIDIZING	
Other) (Note: Report results of multiples confidence from the foregoing is true and correct starting and give pertinent dates, including estimated date of starting my proposed work. If well is directionally drilled, give subsurface locations and measured and time vertical depths for all markers and sones pertinent to this work.) Effective immediately, please change the mailing address for Burton W. Hancock to the Post Office Box shown above. The new street address is 402 Petroleum Bldg., Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice. 8. I hereby certity that the foregoing is true and correct street address is a submitted on a previous Sundry Notice. 1. I hereby certity that the foregoing is true and correct street address is a submitted on a previous Sundry Notice. 1. I hereby certity that the foregoing is true and correct street address is submitted on a previous Sundry Notice.			Report to	Change of Address X
DESCRIBE PRINCES OF DRIVENION OF COURSOR DESCRIBE PRINCES OF ACTUS OF TITLE Agent for Operator S. I hereby certify that the foregoing is true and correct signed by the foregoing is true and correc	(Other)		(Nors: Report res	ompletion Report and Log form.)
B. I hereby certify that the foregoing is true and correct SIGNED James G. ROULSOP (This space for Federal or State office use) ADDITIONED BY TITLE DATE DATE DATE DATE	to the Post O	ffice Box shown above.	The new street addr	ess is 402 Petroleum Bldg.,
8. I hereby certify that the foregoing if bue and correct SIGNED James G. ROULSON (This space for Federal or State office use) ADDROVED BY DATE DATE DATE DATE DATE DATE	Billings, Mon	tana 59101. Phone numbe	rs remain the same	as submitted on a
SIGNED James G. Routson (This space for Federal or State office use) APPROVED BY	previous Sund	ry Notice.		•
SIGNED James G. Routson (This space for Federal or State office use) Approved BY TITLE Agent for Operator DATE February 15, 198				
SIGNED James G. Routson (This space for Federal or State office use) APPROVED BY DATE February 15, 198		•		
SIGNED James G. ROUTSON (This space for Federal or State office use) APPROVED BY DATE February 15, 198				
SIGNED James G. Routson (This space for Federal or State office use) APPROVED BY DATE February 15, 198				
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SIGNED James G. Routson (This space for Federal or State office use) APPROVED BY DATE February 15, 198				
SIGNED James G. Routson (This space for Federal or State office use) Approved BY TITLE Agent for Operator DATE February 15, 198				
SIGNED James G. Routson (This space for Federal or State office use) APPROVED BY DATE February 15, 198				
(This space for Federal or State office use) APPROVED BY DATE	8. I hereby certify that the fore	soing is true and correct		F-h 1F 100
ARREQUED BY DATE	BIGNED James G. ROU	ILSON TITLE A	gent for Operator	DATE FEDRUARY 15, 198
APPROVED BY	(This space for Federal or St	ate office use)		
CUMPIAA. 'S OF APPROVAL, IF ANY:	APPROVED BY			DATE

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394 408 PETROLEUM BUILDING BILLINGS, MONTANA 59103-3394 (406) 245-5077 FAX 248-6321

December 12, 1991

DIVISION OF OIL, GAS & MINING STATE OF UTAH 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Gentlemen:

Enclosed please find, in duplicate, the Sundry Notice of Intent to Temporarily Abandon the following well, located in Grand County, Utah:

-- Burton W. Hancock State No. 33 State Lease ML-29282 NW SE Section 16: T17S-R25E

Should you have any questions, please feel free to call.

Very truly yours,

Lone Mountain Production Company

James G. Routson

JGR:lw

Enclosures

cc: Burton W. Hancock

DEC 1 6 1991

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		S. LEASE DESIGNATION ML - 29282	
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for suc	ack to a different reservoir.	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
OIL GAS X OTHER		7. UNIT AGREEMENT S	IAME
NAME OF OPERATOR		8. FARM OR LEASE NA	ME
Burton W. Hancock		State	
1660 Hamilton Avenue, Suite 201, Sa	n Jose, CA 95125	No. 33	
LOCATION OF WELL (Report location clearly and in accordance with any State requises also space 17 below.) At surface 1180' FSL, 1749' FEL, Sec. 16 At proposed prod. zone	urements.	Stateline 11. SEC., T., R., M., OR I SURVEY OR A NW SE Sec. 1	BLK. AND REA
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(This space for Federal or State office use)			
4 000 AVED BY TIME 5			

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Burton W. Hancock P.O. Box 989, Billings, MT SHOCKS & WELLXO. P.O. Box 989, Billings, MT SHOCKS & MINNAY P.O. Box 989, Billings, MT SHOCKS & MINNAY NO. 33 LOCATION OF WELL (Aspert betteen disasy and in accretance with any State requirements. Same 1180' FSL, 1749' FEL, Sec. 16-T17S-R25E MI W. SAME Same Security FEL, Sec. 16-T17S-R25E MI W. SAME Same Security FRACTURE TREAT Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PLANS (CHANTY STATE ALBAND MULTIPLE COMPLETE ABANDOM CHANTE PLANS CHANT WELL (Other) DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all persioner details, and give persioner details, and	SUNDRY NOTICES AND REPORTS ON THE SUPPRISON OF PRESENT THE PART OF PROPOSED TO GRAND THE PROPERTY OF THE PART OF PROPOSED TO GONFLATTER SHAPE SH	••		12112110		
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SIGNED DATE	(This space(for Federal or State office use) APPROVED BY	I hereby certify that the foregoing	is true and correct			20 10
(This space(lot Federal or State office use)	APPROVED BY DATE		I Can than TITLE _	retroieum Engine		22, 199
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Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

November 15, 1994

Mr. Burton W. Hancock P. O. Box 989 Billings, MT. 59103 Atten: Mark Tokarski

Re: Non-Compliance of Reserve Pit

Dear Mr. Tokarski:

This letter is regarding the non-compliance of the reserve pit on the Hancock 33, State Lease ML-29282 located in Section 16, Township 17 South, Range 25 East, Grand County, Utah.

On May 3, 1994 an inspection found you in violation of the Oil and Gas Conservation Rule R. 649-3-16. On May 5, 1994, the division, by telephone, requested the closure of this pit by October 27, 1994. An inspection made on that date, found the pit still open. In order for this pit to be in compliance, it must be closed within the next 60 days.

If you have any further questions or concerns please contact me at (801)-538-5340.

Yours truly,

F. R. Matthews

Petroleum Engineer

ldc

cc:

R. J. Firth

D. L. Ingram

Well file

WINFRM



	division C oil, gas and min	ING 🛋	
•			5. Lesse Casignation and Berial Number:
	And the second s		ML-29282
SUNDRY	NOTICES AND REPORTS	ON WELLS	8. # Indian, Allottee or Tribe Name:
On not use this form for propos	nale to strik new wells, deepen uzbeling wells, or by reen CATION FOR PERMIT TO ORILL OR DEEPEN form for	ter plugged and abendoned wells.	7. Unit Agreement Name:
	EXTRUM PERMITTO DIRECT CA DEEPEN form for	such proposals.	Wintercamp
T. Type of Well: OIL GAS [3]	X OTHER.		Well Name and Number! No . 33
3. Heme of Operator:			8. API Wat Number:
Burton W	. Hancock		43-019-30427
3. Address and Talaphons Number:	- 000		10. Field and Pool, or Wildest
F. U. BO	x 989 Billings, MT	406-245-5077	Stateline
4. Libration of Well Factories: 1180 ' FST	9 - 4 - 4 - 4		
TISO, EST	1749' FEL Sec. 16 T17	'S R25E	county: Grand
QQ, 8ec.,T.,PL,M.:			964: Utah
. CHECK APPROP	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE BEN	OPT OR OTHER DATA
Notice	OF INTENT	E .	
-	l in Dupliming		QUENT REPORT Original Farm Only)
M Abandon	☐ New Construction	☐ Abendon *	•
] Repair Casing	Pull of Alter Casing	☐ Repair Casing	New Construction
Change of Plans	☐ Recomplete	☐ Change of Plane	Pull or After Cusing
Convert to injection	☐ Repetforate	☐ Convert to Injection	☐ Reperforate
Frecture Treat or Acidize	☐ Yent or Flare	☐ Freeture Treat or Acidize	□ Vent or Flare
] Multiple Completion	☐ Water Shut-Off	Other	☐ Water Shut-Off
] Other		U 77'41	
		Date of work completion	
oproximate date work will start	August, 1995	Right that its of Maditale Commissions a	ad Santa the san to th
		And the rate was resident to the latter of t	CHO THE FOR IGHT.
	-	* Must be accompanied by a company worklo	
	PERATIONS (Clearly state all pertinent details, and piv Snent to this work.)		
	and abandon the refe asing (10.5#) set @ : " 20# casing @ 156' (ollows:)' Perfs @ 3566-82'
l. Pump 110sx Cla 11.0 ppg. into	ss 'G' + 2% CaCl2 + 3 4½" csg. Total Volum head. Plug surface le marker.	3% Gel. yield=2.96	cu.ft/sk. weight =
10.			
11.11			
na & Signature:	•	wConculete	Taring and a second
		1861 COTTO ITT LTD	Engineer om July 26:19

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, CAS, AND MINING

WELL NAME: <u>HANCOCK GOV'T # 33</u> API NO: <u>43-01930427</u>
QTR/QTR: NW/SE SECTION: 16 TOWNSHIP: 17S RANGE: 25E
COMPANY NAME: BURTON HANCOCK COMPANY MAN JOE DYKE
INSPECTOR: J. THOMPSON DATE: 7/31-8/1/95
CASING INFORMATION: SURFACE CASING:
SIZE: 7 5/8" GRADE: 17# HOLE SIZE: 8 3/8" DEPTH: 158'
PIPE CENTRALIZED:
CEMENTING COMPANY: WESTERN
CEMENTING STAGES: 2
SLURRY INFORMATION:
1.CLASS: "G" ADDITIVES: 2% CaC12 = 3 % GEL
109 SX 321' CU. FT. 11.0 PPG.
LEAD : TAIL:
2.SLURRY WEIGHT LBS. PER GALLON:
LEAD <u>CLASS "G" NEAT-15.6 PPG</u> TAIL:
3.WATER (GAL/SX)
LEAD:TAIL:
CEMENT TO SURFACE: YES LOST RETURNS:
1 INCH INFORMATION: WEIGHT: CEMENT TO SURFACE:
FEET: SX: CLASS: CACL%: RETURNS:
ADDITIONAL COMMENTS: 7/31- PUMPED 109 SX-59 BBLS. WELL WENT ON
VACUUM. WOC. 8/1-APPROXIMATELY 1200' OF 4 1/2" CASING REMAINED
OPEN. PUMPED AN ADDITIONAL 20 BBLS CLASS "G" NEAT TO SURFACE AND
FILLED BOTH ANNULUS. DRY HOLE MARKER WAS SET. LOCATION REHAB WILL
BEGIN IN ABOUT THREE WEEKS.

Lease:HANCOCK GOV'T. Well #:33

API #: 43--01-9-304-27 Location: Sec 16 Twn 17S Rng 25E County: GRAND State: UTAH Field: STATELINE Operator: BURTON W. HANCOCK

Spird Date:	Ø6/Ø8/1978	Comp De	at e · 12 /	/ø8	/1983	County: GRAND State: UTAH
KB: Ø	00/00/19/0	ELEV:	5448.3	D O,	71305	Field: STATELINE
TD: 4419		PBTD:	3/10	- 1	Start	Operator: BURTON W. HANCOCK Size
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(This space for State use only)

THIO: Petroleum Eng

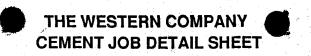


THE WESTERN COMPANY CEMENT JOB DETAIL SHEET



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